

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
1	CNX GAS COMPANY, LLC	Little Kanawha	7/9/2013	\$56,851.20	\$5,685.12	\$51,166.08	\$10,233.22	\$40,932.86	0.00	0.940
	CONSOL Energy Company, LLC	Little Kanawha	12/5/2014	\$18,412.80	\$1,841.28	\$16,571.52	\$3,314.30	\$13,257.22	0.00	0.307
	Stonewall Gas Gathering, LLC	Little Kanawha	2/2/2015	\$8,400.00	\$840.00	\$7,560.00	\$1,512.00	\$6,048.00	0.00	0.140
	Antero Midstream, LLC	Little Kanawha	4/18/2016	\$14,280.00	\$1,428.00	\$12,852.00	\$2,570.40	\$10,281.60	0.00	0.238
	Antero Treatment, LLC	Little Kanawha	1/24/2017	\$3,491,952.00	\$349,195.20	\$3,142,756.80	\$628,551.36	\$2,514,205.44	4,350.39	0.194
	Antero Treatment, LLC	Little Kanawha	2/10/2017	\$75,264.00	\$7,526.40	\$67,737.60	\$13,547.52	\$54,190.08	94.08	0.000
	Columbia Gas Transmission, LLC	Little Kanawha	3/14/2018	\$140,096.00	\$14,009.60	\$126,086.40	\$25,217.28	\$100,869.12	163.72	0.152
	SUBTOTALS	LITTLE KANAWHA		\$3,805,256.00	\$380,525.60	\$3,424,730.40	\$684,946.08	\$2,739,784.32	4,608.19	1.971
	Willow Island Hydro Project, PN# LRH-2008-00293-OHR, Huntington District	Mid Ohio North	12/8/2010	\$13,800.00	\$1,380.00	\$12,420.00	\$2,484.00	\$9,936.00	0.00	0.230
	EXLP Pike Fork Compression Facility, PN LRH-2011-00592-OHR, Huntington District	Mid Ohio North	9/20/2011	\$25,536.00	\$2,553.60	\$22,982.40	\$4,596.48	\$18,385.92	0.00	0.380
	Markwest Liberty Midstream & Resources, LLC, PN 2011-1144 Pittsburgh District	Mid Ohio North	2/8/2012	\$1,166,434.00	\$116,643.40	\$1,049,790.60	\$209,958.12	\$839,832.48	1,458.04	0.000
	Markwest Liberty Midstream & Resources, LLC, PN LRH-2011-00753-OHR-Buckeye Creek, Huntington	Mid Ohio North	5/16/2012	\$182,353.92	\$18,235.39	\$164,118.53	\$32,823.71	\$131,294.82	268.00	0.474
	WVDOH Franklin - Woodlands (U326-2-6.46)	Mid Ohio North	3/29/2013	\$227,218.58	\$22,721.86	\$204,496.72	\$40,899.34	\$163,597.38	284.00	0.000
	Cone Gathering, LLC	Mid Ohio North	3/25/2014	\$22,833.00	\$2,283.30	\$20,549.70	\$4,109.94	\$16,439.76	0.00	0.380
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio North	4/16/2014	\$2,102,360.00	\$210,236.00	\$1,892,124.00	\$378,424.80	\$1,513,699.20	1,483.45	15,260
	Antero Resources Corporation	Mid Ohio North	8/22/2014	\$36,825.00	\$3,682.50	\$33,142.50	\$6,628.50	\$26,514.00	0.00	0.614
	CSX Transportation	Mid Ohio North	10/16/2014	\$26,208.00	\$2,620.80	\$23,587.20	\$4,717.44	\$18,869.76	0.00	0.437
	EQT Gathering, LLC	Mid Ohio North	3/27/2015	\$266,404.00	\$26,640.40	\$239,763.60	\$47,952.72	\$191,810.88	332.70	0.004
	Rover Pipeline, LLC	Mid Ohio North	2/28/2017	\$5,460.00	\$546.00	\$4,914.00	\$982.80	\$3,931.20	0.00	0.091
	Dominion Energy Transmission, Inc.	Mid Ohio North	3/9/2018	\$653,784.00	\$65,378.40	\$588,405.60	\$117,681.12	\$470,724.48	817.23	0.000
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio North	1/28/2014	\$38,400.00	\$3,840.00	\$34,560.00	\$6,912.00	\$27,648.00	0.00	0.640
	Westlake Chemical	Mid Ohio North	1/23/2020	\$33,672.00	\$3,367.20	\$30,304.80	\$6,060.96	\$24,243.84	0.00	0.560
	SUBTOTALS	MID OHIO NORTH		\$4,801,288.50	\$476,761.65	\$4,324,526.85	\$858,170.97	\$3,466,355.88	4,643.42	19.070
	Columbia Gas Transmission, LLC	Mid Ohio South	6/14/2017	\$277,481.84	\$27,748.18	\$249,733.66	\$49,946.73	\$199,786.92	346.85	0.000
	Columbia Gas Transmission, LLC	Mid Ohio South	3/14/2018	\$558,944.00	\$55,894.40	\$503,049.60	\$100,609.92	\$402,439.68	689.38	0.124
	SUBTOTALS	MID OHIO SOUTH		\$836,425.84	\$83,642.58	\$752,783.26	\$150,556.65	\$602,226.60	1,036.23	0.124
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh District	Upper Ohio South	3/16/2010	\$111,600.00	\$11,160.00	\$100,440.00	\$20,088.00	\$80,352.00	0.00	3.720
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh District	Upper Ohio South	3/16/2010	\$85,800.00	\$8,580.00	\$77,220.00	\$15,444.00	\$61,776.00	0.00	2.860
	AEP Mitchell Power Fly Ash, PN#2011-940 Pittsburgh District	Upper Ohio South	2/13/2012	\$45,480.00	\$4,548.00	\$40,932.00	\$8,186.40	\$32,743.60	0.00	0.758
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	2/6/2013	\$19,200.00	\$1,920.00	\$17,280.00	\$3,456.00	\$13,824.00	0.00	0.320
	Consolidation Coal Company	Upper Ohio South	2/27/2013	\$294,418.87	\$29,441.89	\$264,976.98	\$52,995.40	\$211,981.59	364.25	0.000
	American Electric Power	Upper Ohio South	3/5/2013	\$5,596,077.38	\$559,607.74	\$5,036,469.64	\$1,007,293.93	\$4,029,175.71	6,918.60	1.010
	McElroy Mine	Upper Ohio South	3/14/2013	\$5,400.00	\$540.00	\$4,860.00	\$972.00	\$3,888.00	0.00	0.090
	Markwest Liberty Midstream & Resources, LLC	Upper Ohio South	4/10/2013	\$1,005,096.00	\$100,509.60	\$904,586.40	\$180,917.28	\$723,669.12	1,256.37	0.000
	American Electric Power	Upper Ohio South	4/15/2013	\$281,486.22	\$28,148.62	\$253,337.60	\$50,667.52	\$202,670.08	351.86	0.000
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	4/30/2013	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	6/17/2013	\$3,413,600.00	\$341,360.00	\$3,072,240.00	\$614,448.00	\$2,457,792.00	4,261.00	0.040
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	7/17/2013	\$18,360.00	\$1,836.00	\$16,524.00	\$3,304.80	\$13,219.20	0.00	0.304
	American Electric Power	Upper Ohio South	1/10/2014	\$1,536,838.45	\$153,683.85	\$1,383,154.61	\$276,630.92	\$1,106,523.68	1,921.05	0.000
	Consol of Pennsylvania Coal Company	Upper Ohio South	7/23/2014	\$57,600.00	\$5,760.00	\$51,840.00	\$10,368.00	\$41,472.00	0.00	0.960
	Statoil USA Onshore Properties, Inc.	Upper Ohio South	12/22/2015	\$48,800.00	\$4,880.00	\$43,920.00	\$8,784.00	\$35,136.00	61.00	0.000
	MarkWest Liberty Midstream & Resources, LLC.	Upper Ohio South	2/11/2016	\$1,538,391.10	\$153,839.11	\$1,384,551.99	\$276,910.40	\$1,107,641.59	1,858.64	0.858
	Columbia Gas Transmission, LLC	Upper Ohio South	2/16/2017	\$86,952.00	\$8,695.20	\$78,256.80	\$15,651.36	\$62,605.44	41.19	0.900
	Consol Pennsylvania Coal Company, LLC	Upper Ohio South	2/5/2018	\$25,020.00	\$2,502.00	\$22,518.00	\$4,503.60	\$18,014.40	0.00	0.417
	Angelina Gathering Company, LLC	Upper Ohio South	4/25/2018	\$38,304.00	\$3,830.40	\$34,473.60	\$6,894.72	\$27,578.88	0.00	0.638
	EQT Production Company	Upper Ohio South	9/4/2020	\$19,560.00	\$1,956.00	\$17,604.00	\$3,520.80	\$14,083.20	0.00	0.326
	Texas Eastern Transmission Pipeline Company	Upper Ohio South	9/17/2020	\$133,080.00	\$13,308.00	\$119,772.00	\$23,954.40	\$95,817.60	0.00	2.218
	SUBTOTALS	UPPER OHIO SOUTH		\$14,367,064.02	\$1,436,706.40	\$12,930,357.62	\$2,586,071.52	\$10,344,286.09	17,033.96	15.519
	SECONDARY SERVICE AREA 1			\$23,810,034.36	\$2,377,636.24	\$21,398,726.12	\$4,279,745.22	\$17,118,980.90	27,321.81	34.713

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	WV Army National Guard, PN 07-57 Pittsburgh District transfer from AML	Cheat	5/22/2009	\$60,000.00	\$6,000.00	\$54,000.00	\$10,800.00	\$43,200.00	510.00	0.050
	SUBTOTALS	CHEAT		\$60,000.00	\$6,000.00	\$54,000.00	\$10,800.00	\$43,200.00	510.00	0.050
	Dana Mining Company, LLC	Dunkard	7/16/2013	\$229,744.64	\$22,974.46	\$206,770.18	\$41,354.04	\$165,416.14	248.18	0.520
	Dana Mining Company, LLC	Dunkard	10/11/2013	\$55,200.00	\$5,520.00	\$49,680.00	\$9,936.00	\$39,744.00	0.00	0.920
	Benedum Airport Authority	Dunkard	7/20/2021	\$2,761,772.00	\$276,177.20	\$2,485,594.80	\$497,118.96	\$1,988,475.84	3,221.29	3.079
	SUBTOTALS	DUNKARD		\$284,944.64	\$28,494.46	\$256,450.18	\$51,290.04	\$205,160.14	248.18	1.440
	University Commons Morgantown LLC Pittsburgh District #200502201	Monongahela	2/2/2006	\$9,600.00	\$960.00	\$8,640.00	\$1,728.00	\$6,912.00	0.00	0.320
	Consolidation Coal Co., PN# 2010-420 Pittsburgh District	Monongahela	12/21/2011	\$2,582,000.00	\$258,200.00	\$2,323,800.00	\$464,760.00	\$1,859,040.00	5,123.00	8.880
	Consolidation Coal Company	Monongahela	7/1/2013	\$600,016.00	\$60,001.60	\$540,014.40	\$108,002.88	\$432,011.52	750.02	0.000
	City of Morgantown	Monongahela	10/29/2013	\$48,840.00	\$4,884.00	\$43,956.00	\$8,791.20	\$35,164.80	0.00	0.810
	Mon-View LLC	Monongahela	9/3/2014	\$193,797.00	\$19,379.70	\$174,417.30	\$34,883.46	\$139,533.84	228.75	0.180
	Trans Energy, Inc.	Monongahela	3/3/2015	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680
	JJDL, LLC	Monongahela	9/28/2015	\$36,300.00	\$3,630.00	\$32,670.00	\$6,534.00	\$26,136.00	0.00	0.605
	Greer Industries, Inc.	Monongahela	1/29/2018	\$21,312.00	\$2,131.20	\$19,180.80	\$3,836.16	\$15,344.64	0.00	0.355
	REHE WETLANDS	Monongahela	9/30/2013	NA	NA	-\$171,700.00		-\$171,700.00	0.00	-14.000
	SUBTOTALS	MONANGAHELA		\$3,532,665.00	\$353,266.50	\$3,007,698.50	\$635,879.70	\$2,371,818.80	6,101.77	-2.170
	Columbia Gas Transmission Corp. Huntington District Permit #2006-2396	Tygart	2/6/2008	45,000.00	\$4,500.00	\$40,500.00	\$8,100.00	\$32,400.00	0.00	0.500
	DOH US 50 Climbing Lane PN# 2008-534-WFR Pittsburgh District	Tygart	5/22/2009	\$13,200.00	\$1,320.00	\$11,880.00	\$2,376.00	\$9,504.00	0.00	0.440
	WVDOH US 50 Climbing Lane (U346-50-3.46)	Tygart	5/9/2013	\$384,000.00	\$38,400.00	\$345,600.00	\$69,120.00	\$276,480.00	960.00	0.000
	CNX GAS COMPANY, LLC	Tygart	10/8/2013	\$32,400.00	\$3,240.00	\$29,160.00	\$5,832.00	\$23,328.00	0.00	0.540
	CNX GAS COMPANY, LLC	Tygart	10/17/2013	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380
	CNX GAS COMPANY, LLC	Tygart	5/22/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500
	CNX GAS COMPANY, LLC	Tygart	7/2/2014	\$42,240.00	\$4,224.00	\$38,016.00	\$7,603.20	\$30,412.80	0.00	0.720
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$23,340.00	\$2,334.00	\$21,006.00	\$4,201.20	\$16,804.80	0.00	0.389
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$11,640.00	\$1,164.00	\$10,476.00	\$2,095.20	\$8,380.80	0.00	0.194
	Atlantic Coast Pipeline, LLC	Tygart	2/16/2018	\$271,568.00	\$27,156.80	\$244,411.20	\$48,882.24	\$195,528.96	339.46	0.000
	Wolf Creek Mining Company LLC.	Tygart	8/15/2019	\$389,142.50	\$38,914.25	\$350,228.25	\$70,045.65	\$280,182.60	448.12	0.511
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$22,800.00	-\$2,280.00	-\$20,520.00	-\$4,104.00	-\$16,416.00	0.00	-0.380
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$42,240.00	-\$4,224.00	-\$38,016.00	-\$7,603.20	-\$30,412.80	0.00	-0.720
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$11,640.00	-\$1,164.00	-\$10,476.00	-\$2,095.20	-\$8,380.80	0.00	-0.194
	REFUND - WVDOH US 50 Climbing Lane (U346-50-3.46)	Tygart	5/9/2013	-\$384,000.00	-\$38,400.00	-\$345,600.00	-\$69,120.00	-\$276,480.00	-960.00	0.000
	SUBTOTALS	TYGART		\$804,650.50	\$80,465.05	\$724,185.45	\$144,837.09	\$579,348.36	787.58	2.880
	CNX GAS COMPANY, LLC	West Fork	5/16/2013	\$26,400.00	\$2,640.00	\$23,760.00	\$4,752.00	\$19,008.00	0.00	0.440
	CNX GAS COMPANY, LLC	West Fork	1/9/2014	\$16,800.00	\$1,680.00	\$15,120.00	\$3,024.00	\$12,096.00	0.00	0.280
	CNX GAS COMPANY, LLC	West Fork	6/2/2014	\$33,600.00	\$3,360.00	\$30,240.00	\$6,048.00	\$24,192.00	0.00	0.560
	CONSOL Energy Company, LLC	West Fork	10/20/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450
	Equitrans, LP	West Fork	12/1/2014	\$17,280.00	\$1,728.00	\$15,552.00	\$3,110.40	\$12,441.60	0.00	0.288
	CONSOL Energy Company, LLC	West Fork	12/1/2014	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380
	CONSOL Energy Company, LLC	West Fork	12/9/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450
	CONSOL Energy Company, LLC	West Fork	12/9/2014	\$24,000.00	\$2,400.00	\$21,600.00	\$4,320.00	\$17,280.00	0.00	0.400
	CONSOL Energy Company, LLC	West Fork	12/12/2014	\$4,200.00	\$420.00	\$3,780.00	\$756.00	\$3,024.00	0.00	0.070
	High Tech Corridor Development, LLC	West Fork	4/1/2017	\$374,400.00	\$37,440.00	\$336,960.00	\$67,392.00	\$269,568.00	468.00	0.000
	Atlantic Coast Pipeline, LLC	West Fork	2/16/2018	\$76,048.00	\$7,604.80	\$68,443.20	\$13,688.64	\$54,754.56	95.06	0.000
	XTO Energy, Inc.	West Fork	3/12/2018	\$209,040.00	\$20,904.00	\$188,136.00	\$37,627.20	\$150,508.80	0.00	3.484
	Dominion Energy Transmission, Inc.	West Fork	5/21/2018	\$156,264.00	\$15,626.40	\$140,637.60	\$28,127.52	\$112,510.08	195.33	0.000
	North Central Resources, LLC.	West Fork	12/17/2018	\$191,708.00	\$19,170.80	\$172,537.20	\$34,507.44	\$138,029.76	196.81	0.571
	SUBTOTALS	WEST FORK		\$1,206,540.00	\$120,654.00	\$1,085,886.00	\$217,177.20	\$868,708.80	955.20	7.373
	SECONDARY SERVICE AREA 2			\$5,888,800.14	\$588,880.01	\$5,128,220.13	\$1,059,984.03	\$4,068,236.10	8,602.73	9.573

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3	WV Air National Guard, PN# 08-34 Pittsburgh District	Potomac DD	1/4/2011	\$237,900.00	\$23,790.00	\$214,110.00	\$42,822.00	\$171,288.00	681.00	3.230	
	Moorefield Training Center,NWP39 PN2009-1377 Pittsburgh District	SB Potomac	9/8/2009	\$6,600.00	\$660.00	\$5,940.00	\$1,188.00	\$4,752.00	0.00	0.220	
	Arcadia Communities Inc.	Potomac DD	12/10/2013	\$127,200.00	\$12,720.00	\$114,480.00	\$22,896.00	\$91,584.00	0.00	2.120	
	Dominion - Virginia Electric & Power Company	North Branch Potomac	12/16/2013	\$79,200.00	\$7,920.00	\$71,280.00	\$14,256.00	\$57,024.00	0.00	1.320	
	Columbia Gas Transmission, LLC.	North Branch Potomac	3/18/2019	\$30,600.00	\$3,060.00	\$27,540.00	\$5,508.00	\$22,032.00	0.00	0.510	
	Payment from 401 Impacts (Dominion)	SB Potomac	1/22/2020	\$442,159.54	\$44,215.95	\$397,943.59	\$79,588.72	\$318,354.87	552.7	0.000	
	Payment from 401 Impacts (Dominion)	SB Potomac	2/29/2020	\$80,880.00	\$8,088.00	\$72,792.00	\$14,558.40	\$58,233.60	101.1	0.000	
	Columbia Gas Transmission LLC.	NB Potomac	2/4/2021	\$1,122.00	\$112.20	\$1,009.80	\$201.96	\$807.84	0	0.019	
SUBTOTALS											
SECONDARY SERVICE AREA 3				POTOMAC	\$1,005,661.54	\$100,566.15	\$905,095.39	\$181,019.08	\$724,076.31	1,334.80	7.419
					\$1,005,661.54	\$100,566.15	\$905,095.39	\$181,019.08	\$724,076.31	1,334.80	7.419

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4	Horizon Resources LLC, Synergy Surface Mine No. 1 Permit No. WV1015869	Coal	6/27/2008	\$175,400.00	\$17,540.00	\$157,860.00	\$31,572.00	\$126,288.00	877.00	0.000
	Performance Coal Co., Upper Big Branch Mine, NWP50 #200801031 Huntington	Coal	5/6/2009	\$140,000.00	\$14,000.00	\$126,000.00	\$25,200.00	\$100,800.00	1,200.00	0.000
	Hillside Mining Company, PN# LRH-2009-189-BCR, Huntington District	Coal	12/13/2010	\$156,000.00	\$15,600.00	\$140,400.00	\$28,080.00	\$112,320.00	390.00	0.000
	Kanawha Eagle Coal, PN# LRH-2009-15-BCR, Huntington District	Coal	7/7/2011	\$141,200.00	\$14,120.00	\$127,080.00	\$25,416.00	\$101,664.00	353.00	0.000
	Hobet Mining, LLC, PN# LRH-2008-479-BCR Huntington District	Coal	10/17/2011	\$533,352.00	\$53,335.20	\$480,016.80	\$96,003.36	\$384,013.44	666.69	0.000
	Raven Crest Contracting, LLC, PN LRH-2009-31-BCR Drawdy Creek, Huntington District	Coal	8/29/2012	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000
	Kanawha Eagle Coal, LLC	Coal	1/15/2013	\$35,928.00	\$3,592.80	\$32,335.20	\$6,467.04	\$25,868.16	44.91	0.000
	Raven Crest Contracting, LLC	Coal	9/29/2015	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000
	SUBTOTALS	COAL		\$1,742,360.00	\$174,236.00	\$1,568,124.00	\$313,624.80	\$1,254,499.20	4,232.20	0.000
	Brooks Run Mining Company, LLC	Elk	9/30/2013	\$632,800.00	\$63,280.00	\$569,520.00	\$113,904.00	\$455,616.00	791.00	0.000
	Columbia Gas Transmission, LLC	Elk	1/22/2014	\$74,000.00	\$7,400.00	\$66,600.00	\$13,320.00	\$53,280.00	92.50	0.000
	Atlantic Coast Pipeline, LLC	Elk	2/16/2018	\$236,728.00	\$23,672.80	\$213,055.20	\$42,611.04	\$170,444.16	295.91	0.000
	SUBTOTALS	ELK		\$943,528.00	\$94,352.80	\$849,175.20	\$169,835.04	\$679,340.16	1,179.41	0.000
	ICG Eastern, LLC Coal Co., NWP14, #200900469 Huntington District	Gauley	7/17/2009	\$10,980.00	\$1,098.00	\$9,882.00	\$1,976.40	\$7,905.60	0.00	0.180
	Green Valley Coal Company	Gauley	3/21/2014	\$18,390.00	\$1,839.00	\$16,551.00	\$3,310.20	\$13,240.80	0.00	0.307
	Greenbrier Smokeless Coal Mining, LLC	Gauley	7/20/2016	\$20,724.00	\$2,072.40	\$18,651.60	\$3,730.32	\$14,921.28	0.00	0.345
	American Electric Power	Gauley	1/29/2018	\$59,160.00	\$5,916.00	\$53,244.00	\$10,648.80	\$42,595.20	0.00	0.986
	SUBTOTALS	GAULEY		\$109,254.00	\$10,925.40	\$98,328.60	\$19,665.72	\$78,662.88	0.00	1.818
	Atlantic Coast Pipeline, LLC	Greenbrier	2/16/2018	\$246,016.00	\$24,601.60	\$221,414.40	\$44,282.88	\$177,131.52	279.02	0.380
	SUBTOTALS	GREENBRIER		\$246,016.00	\$24,601.60	\$221,414.40	\$44,282.88	\$177,131.52	279.02	0.380
	DOH Route 35 PN199600650 Huntington Stream impacts in acres	Lower Kanawha	8/7/2008	\$1,482,506.63	\$148,250.66	\$1,334,255.97	\$266,851.19	\$1,067,404.77	3.17	0.000
	Nu Rentals Property PN 2008-266-KAN Huntington	Lower Kanawha	9/16/2008	\$59,000.00	\$5,900.00	\$53,100.00	\$10,620.00	\$42,480.00	295.00	0.000
	DOH Route 35 PN199600650 modification to State Proj. U327-G35-8.72 Huntington	Lower Kanawha	9/26/2008	\$249,155.19	\$24,915.52	\$224,239.67	\$44,847.93	\$179,391.74	0.62	0.000
	Columbia Gas Transmission, LLC	Lower Kanawha	3/14/2018	\$10,680.00	\$1,068.00	\$9,612.00	\$1,922.40	\$7,689.60	0.00	0.178
	Columbia Gas Transmission, LLC	Lower Kanawha	4/17/2018	\$45,180.00	\$4,518.00	\$40,662.00	\$8,132.40	\$32,529.60	0.00	0.753
	SUBTOTALS	LOWER KANAWHA		\$1,846,521.82	\$184,652.18	\$1,661,869.64	\$332,373.93	\$1,329,495.71	298.79	0.931
	DOH East Beckley Bypass, PN200200570 Huntington District	Lower New	9/4/2009	\$465,000.00	\$46,500.00	\$418,500.00	\$83,700.00	\$334,800.00	2,325.00	0.000
	East Beckley By-Pass, PN200200570 modification, Huntington District	Lower New	9/16/2010	\$5,000.00	\$500.00	\$4,500.00	\$900.00	\$3,600.00	0.00	0.083
	DOH Glen Jean Lane, Fayette County CR 25/09, State Project S310-25/09-0.17, COE PN# LRH-2012-	Lower New	12/20/2012	\$37,560.00	\$3,756.00	\$33,804.00	\$6,760.80	\$27,043.20	0.00	0.626
	DOH Project #U340-16-10.81 Lochgelly Interchange PN199701236-1 Huntington	Lower New	8/7/2008	\$573,500.00	\$57,350.00	\$516,150.00	\$103,230.00	\$412,920.00	1,979.00	12.520
	WVDOH	Lower New	7/15/2014	\$15,657.92	\$1,565.79	\$14,092.13	\$2,818.43	\$11,273.70	19.57	0.000
	Boy Scouts of America	Lower New	11/16/2015	\$30,900.00	\$3,090.00	\$27,810.00	\$5,562.00	\$22,248.00	0.00	0.515
	American Electric Power	Lower New	3/24/2016	\$261,906.03	\$26,190.60	\$235,715.43	\$47,143.09	\$188,572.34	327.39	0.000
	BOE Collins Middle School	Lower New	10/30/2018	\$73,411.36	\$7,341.14	\$66,070.22	\$13,214.04	\$52,856.18	61.76	0.400
	Pocahontas Coal Company	Lower New	5/23/2019	\$54,480.00	\$5,448.00	\$49,032.00	\$9,806.40	\$39,225.60	0.00	0.908
	HUC 8: Lower New / Gauley	LOWER NEW		\$1,517,415.31	\$151,741.53	\$1,365,673.78	\$273,134.76	\$1,092,539.02	4,712.72	15.052
	Corps District: Huntington	Upper Kanawha	10/22/2010	\$543,000.00	\$54,300.00	\$488,700.00	\$97,740.00	\$390,960.00	1,357.50	0.000
	Fayette County, West Virginia	Upper Kanawha	4/16/2018	\$983,776.00	\$98,377.60	\$885,398.40	\$177,079.68	\$708,318.72	1,229.72	0.000
	SUBTOTALS	UPPER KANAWHA		\$1,526,776.00	\$152,677.60	\$1,374,098.40	\$274,819.68	\$1,099,278.72	2,587.22	0.000
	DOH Project #X328-52-11.16.03 King Coal Highway PN199600377-1 Huntington	Upper New	8/7/2008	\$135,700.00	\$13,570.00	\$122,130.00	\$24,426.00	\$97,704.00	1,357.00	0.000
	Columbia Pipeline Group	Upper New	3/17/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500
	Mercer County Board of Education	Upper New	7/9/2018	\$88,132.00	\$8,813.20	\$79,318.80	\$15,863.76	\$63,455.04	89.69	0.273
	SUBTOTALS	UPPER NEW		\$165,700.00	\$16,570.00	\$149,130.00	\$29,826.00	\$119,304.00	1,446.69	0.773

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	SECONDARY SERVICE AREA 4			\$8,097,571.13	\$809,757.11	\$7,287,814.02	\$1,457,562.80	\$5,830,251.21	14,736.05	18.954

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
5	Marathon Petroleum Company LLC, Huntington District Permit #200500366	Big Sandy	11/3/2006	\$47,700.00	\$4,770.00	\$42,930.00	\$8,586.00	\$34,344.00	0.00	1.590
	WV Public Port Authority, Prichard Intermodal Facility, LRH-2009-541-BSR, Huntington District	Big Sandy	12/5/2012	\$1,666,175.00	\$166,617.50	\$1,499,557.50	\$299,911.50	\$1,199,646.00	1,817.00	3.540
	SUBTOTALS	BIG SANDY		\$1,713,875.00	\$171,387.50	\$1,542,487.50	\$308,497.50	\$1,233,990.00	1,817.00	5.130
	SUBTOTALS	LOWER OHIO		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.000
	Consol of Kentucky, PN#LRH-2009-428-TUG, Huntington District	Tug Fork	3/2/2011	\$104,520.00	\$10,452.00	\$94,068.00	\$18,813.60	\$75,254.40	831.00	0.000
	AEP, Faraday Substation Project, LRH-2016-881-TUG, Huntington District, Mcdowell County	Tug Fork	11/14/2016	\$37,620.00	\$3,762.00	\$33,858.00	\$6,771.60	\$27,086.40	0.00	0.627
	SUBTOTALS	TUG FORK		\$142,140.00	\$14,214.00	\$127,926.00	\$25,585.20	\$102,340.80	831.00	0.627
	Columbia Gas Transmission, LLC	Twelvepole	2/16/2017	\$69,560.00	\$6,956.00	\$62,604.00	\$12,520.80	\$50,083.20	41.95	0.600
	SUBTOTALS	TWELVEPOLE		\$69,560.00	\$6,956.00	\$62,604.00	\$12,520.80	\$50,083.20	41.95	0.600
	Chesapeake Energy, Smokehouse Project PN LRH-2008-555-GUY Huntington	Lower Guyandotte	11/12/2008	\$169,200.00	\$16,920.00	\$152,280.00	\$30,456.00	\$121,824.00	846.00	0.000
	Columbia Gas Transmission, LLC	Lower Guyandotte	3/14/2018	\$31,860.00	\$3,186.00	\$28,674.00	\$5,734.80	\$22,939.20	0.00	0.531
	Grand Patricia Resort LLC	Lower Guyandotte	7/8/2020	\$57,600.00	\$5,760.00	\$51,840.00	\$10,368.00	\$41,472.00	0.00	0.960
	ECEK OWV, LLC.	Lower Guyandotte	2/4/2021	\$33,480.00	\$3,348.00	\$30,132.00	\$6,026.40	\$24,105.60	0.00	0.558
	SUBTOTALS	LOWER GUYANDOTTE		\$201,060.00	\$29,214.00	\$262,926.00	\$52,585.20	\$210,340.80	846.00	2.049
	DOH Project #S323-10-7.68 Rt. 10 PN199600827 Huntington	Upper Guyandotte	6/12/2009	\$164,700.00	\$16,470.00	\$148,230.00	\$29,646.00	\$118,584.00	1,647.00	0.000
	Pocahontas Coal Co., PN# LRH-2010-58-GUY Huntington District	Upper Guyandotte	7/15/2011	\$2,400.00	\$240.00	\$2,160.00	\$432.00	\$1,728.00	0.00	0.040
	Pocahontas Coal Co., PN# LRH-2010-637-GUY Tommy Creek Highwall, Huntington District	Upper Guyandotte	3/12/2012	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100
	Pocahontas Coal Co., PN# RRH -2008-801-GUY Eas Gulf Complex Refuse Expansion, Huntington District	Upper Guyandotte	4/16/2012	\$162,900.00	\$16,290.00	\$146,610.00	\$29,322.00	\$117,288.00	176.25	0.365
	Bizzack Construction, LLC	Upper Guyandotte	1/22/2013	\$422,464.00	\$42,246.40	\$380,217.60	\$76,043.52	\$304,174.08	528.08	0.000
	Pocahontas Coal Company	Upper Guyandotte	10/29/2013	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680
	Vecellio & Grogan, Inc.	Upper Guyandotte	1/31/2014	\$2,131,301.76	\$213,130.18	\$1,918,171.58	\$383,634.32	\$1,534,537.27	2,664.12	0.000
	WVDOH	Upper Guyandotte	3/18/2014	\$3,074,844.94	\$307,484.49	\$2,767,360.45	\$553,472.09	\$2,213,888.36	3,843.56	0.000
	WVDOH	Upper Guyandotte	6/10/2014	\$459,560.00	\$45,956.00	\$413,604.00	\$82,720.80	\$330,883.20	562.30	0.162
	Maben Coal, LLC PN# LRH-2011-44-GUY	Upper Guyandotte	1/7/2015	\$420.00	\$42.00	\$378.00	\$75.60	\$302.40	0.00	0.007
	American Electric Power, Wyoming Station, Wyoming Co., LRH-2016-672-GUY-UNT Reedy Branch,	Upper Guyandotte	9/12/2016	\$28,200.00	\$2,820.00	\$25,380.00	\$5,076.00	\$20,304.00	0.00	0.470
	American Electric Power, Culloden-Wyoming Station Expansion, Wyoming Co., LRH-2016-672-GUY-UNT	Upper Guyandotte	1/9/2019	\$329,207.07	\$32,920.71	\$296,286.36	\$59,257.27	\$237,029.09	345.99	0.874
	Consol Mining Company LLC-Itman #5 Deep mine, Wyoming Co., LRH-2018-576, Huntington District	Upper Guyandotte	6/17/2019	\$13,740.00	\$1,374.00	\$12,366.00	\$2,473.20	\$9,892.80	0.00	0.229
	Rockwell Mining LLC, Flying Eagle Underground Mine, Wyoming Co., LRH-2018-328-GUY, Huntington	Upper Guyandotte	12/20/2019	\$19,200.00	\$1,920.00	\$17,280.00	\$3,456.00	\$13,824.00	0.00	0.320
	REFUND - Pocahontas Coal Co., PN# RRH -2008-801-GUY Eas Gulf Complex Refuse Expansion,	Upper Guyandotte	3/20/2015	-\$162,900.00	-\$16,290.00	-\$146,610.00	-\$29,322.00	-\$117,288.00	-176.25	-0.365
	SUBTOTALS	UPPER GUYANDOTTE		\$6,692,837.77	\$669,283.78	\$6,023,553.99	\$1,204,710.80	\$4,818,843.19	9,591.05	2.882
	SECONDARY SERVICE AREA 5			\$8,819,472.77	\$891,055.28	\$8,019,497.49	\$1,603,899.50	\$6,415,597.99	13,127.00	11.288
ILF FUND		TOTAL ILF PAYMENTS		\$47,621,539.94						
		ILF FUND BALANCE		\$47,219,882.54						
TOTAL ADMINISTRATIVE FUND					\$4,767,894.79					
ILF FUND = ADMINISTRATIVE FUND + PROGRAM FUND					\$4,480,529.39					
					PROGRAM FUND BALANCE	\$42,739,353.15				
					RESERVE FUND BALANCE		\$8,569,689.83			
PROGRAM FUND = RESERVE FUND + PROJECT FUND					PROJECT FUND BALANCE			\$34,107,059.32	65,122.39	83.917